

ROCK ENERGY COOPERATIVE
2815 Kennedy Road, P.O. Box 1758
Janesville, Wisconsin 53547

Rider RG-1

NET METERING PROGRAM FOR RENEWABLE GENERATING SYSTEMS
REVISION II

AVAILABILITY

Unless provided below or the member has been under this Rider before November 2014, this Rider is no longer available. Available to all single-phase and 3-phase members that generate electricity for their own use using on-site wind, solar photovoltaic, hydroelectric or other renewable generating systems with an aggregate capacity of 10 kW or less interconnected in parallel with the Cooperative's distribution system. Total connected capacity served pursuant to this Rider shall not exceed 1% of the Cooperative's average monthly coincident peak load during the previous calendar year. Service hereunder is subject to all applicable rules and regulations of the Cooperative.

PREREQUISITES OF SERVICE

1. A Parallel Generation Application Form must be submitted to the Cooperative to apply for service pursuant to this Rider. Upon approval, the member must complete and sign an Interconnection Agreement, and throughout the term of the Interconnection Agreement adhere to the terms and conditions for the interconnection and parallel operation of distributed generation systems as set forth in the Cooperative's Interconnection Policy.
2. The member shall furnish, install and wire the necessary service entrance equipment, meter socket and enclosure, and any additional or non-standard facilities required to properly meter the net amount of electricity supplied by the Cooperative and comply with the terms of the Interconnection Policy.
3. The Cooperative shall install and maintain metering equipment capable of measuring the flow of electricity both into and out of the member's facility at the same rate and ratio. If member's existing meter is not capable of meeting this requirement, or if an additional meter is necessary, the member shall reimburse the Cooperative for the installed cost of such electric meter.
4. The member will have title to any renewable energy credits, greenhouse gas emission credits and other renewable attributes related to electricity produced by renewable generating systems served under this Rider.
5. Connected capacity shall be determined by actual measured and/or metered demand using Cooperative equipment.

RATES

Service Charges: In addition to the monthly Service Charge specified in the member's applicable electric rate schedule, members shall be assessed a charge

of \$2.00 per month to compensate the Cooperative for the additional metering and billing costs associated with net metering. Members are required to pay these Service Charges even during months when the amount of energy produced exceeds the amount of energy consumed.

Energy Charges:

1. **Energy Sales Rates:** Energy consumed by the member shall be billed at the energy rates set forth in the member's applicable rate schedule.
2. **Energy Purchase Rates:** Energy produced by the member shall be credited at the energy rates set forth in the member's applicable rate schedule.
3. **Net Energy Credits:** If during a billing period the amount of energy produced by the member exceeds the amount of energy consumed, the member will receive a credit on their bill equal to the net excess kilowatt-hours produced multiplied by member's applicable energy rates. Accrued energy credits shall expire at the earliest of (a) the end of the current calendar year, or; (b) the date that the member terminates service under this rider.

PURCHASED POWER COST ADJUSTMENT

All usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the Service Charges as described in the "Rates" section above.

TERMS OF PAYMENT

The above rates are subject to the same terms of payment as found in the member's applicable rate schedule.

TAXES

The State Sales Tax will be added to all charges as applicable.

SUBJECT TO

This Rate Schedule is subject policy M31-19

SUPERSEDES

This rider supersedes Policy M24-08—Net Metering and cooperative purchase of excess member owned generation capacity.

Adopted: October 26, 2011

Revised: May 29, 2019

Revised: May 24, 2022

/s/ Clark Schoonover Chairman