

ROCK ENERGY COOPERATIVE
2815 Kennedy Road, P.O. Box 1758
Janesville, Wisconsin 53547

PEAK SAVER - SCHEDULE PS

AVAILABILITY

All single-phase and 3-phase services that generate electricity for their own use with an aggregate generating capacity less than 100 kilowatts (kW) shall be subject to this rate schedule. This rate schedule is available on a voluntary basis to any single or 3-phase service without generation and demand less than 75 kW. Service hereunder is subject to all applicable rules and regulations of the Cooperative.

RATE

Service charge:	\$35.00 per month
Energy Supply charge:	\$0.0320 cents per kilowatt-hour
Energy Distribution charge:	\$0.0168 cents per kilowatt-hour
Coincidental Demand charge:	\$34.72 per kilowatt per month

Energy Charges:

1. **Energy Purchase Rates:** Energy produced by the member shall be credited at the energy supply charge set forth above.
2. **Net Energy Credits:** If during a billing period the amount of energy produced by the member exceeds the amount of energy consumed, the member will receive a credit on their bill equal to the net excess kilowatt-hours produced multiplied by energy supply charge. Accrued energy credits shall be made payable at the earliest of (a) the end of the current calendar year, or; (b) the date that the member terminates service under this rider.
3. **Demand Credit:** Excess demand produced by the member at the time of coincidental peak shall be credited back to the member at a rate of 90% of the above listed Coincidental Demand charge. Accrued demand credits shall be made payable at the earliest of (a) the end of the current calendar year, or; (b) the date that the member terminates service under this rider.

Peak Alert Demand Response Lite Charge: There will be a separate and additional \$15.00 per month per service charge if the member elects to participate in the Peak Alert Demand Response (PADRe) Lite program.

PURCHASED POWER COST ADJUSTMENT

All usage purchased under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the Service Charges as described in the "Rates" section above, plus any communication fees.

TERMS OF PAYMENT

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

TAXES

The State Sales Tax will be added to all charges as applicable.

Term

Members being billed under this rate schedule shall be subject to its terms for a minimum of one (1) year. Should a member completely remove their distributed generation, the member shall provide a minimum of sixty (60) days cancelation notice.

Adopted: November 26, 2014

Revised: February 22, 2022, August 31, 2022, December 28, 2022

Revised: December 27, 2023 Effective: January 1, 2024

/s/ Clark Schoonover _____, Chairman

December 27, 2023 _____ Date